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ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

SAFETY INSTRUCTIONS

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WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 3. To reduce risk of electric shock ,disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 4. **CAUTION** 4. Only qualified personnel can install this device with battery.
- 5. NEVER charge a frozen battery.
- 6. For optimal operation of this inverter/ charger ,please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 7. Be very cautious when working with metal tool son or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 8. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 9. One piece of 150A fuse is provided as over-current protection for the battery supply.
- 10. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 11. NEVER cause AC output and DC input short circuited. Do NOT connect to the utility when DC input short circuits.
- 12. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following trouble shooting table, please send this inverter/charger back to local dealer or service center for maintenance.
- 13. **WARNING:** Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.
- 14. **CAUTION** U It's requested to use PV junction box with surge protection . Otherwise ,it will cause damage on inverter when lightning occurs on PV modules.

INTRODUCTION

This is a multi-function inverter/charger, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support with portable size. Its comprehensive LCD display offers user-configurable and easy-accessible button operation such as battery charging current, AC/solar charger priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter
- Inverter running without battery
- Configurable input voltage range for home appliances and personal computers via LCD setting
- Configurable battery charging current based on applications via LCD setting
- Configurable AC/Solar Charger priority via LCD setting
- Compatible to mains voltage or generator power
- Auto restart while AC is recovering
- Overload/ Over temperature/ short circuit protection
- Smart battery charger design for optimized battery performance
- Cold start function

Basic System Architecture

The following illustration shows basic application for this inverter/charger. It also includes following devices to have a complete running system:

- . Generator or Utility.
- PV modules.

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power all kinds of appliances in home or office environment, including motortype appliances such as tube light, fan, refrigerator and air conditioner.

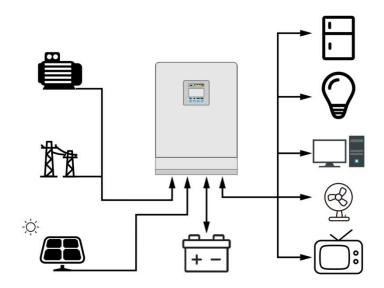
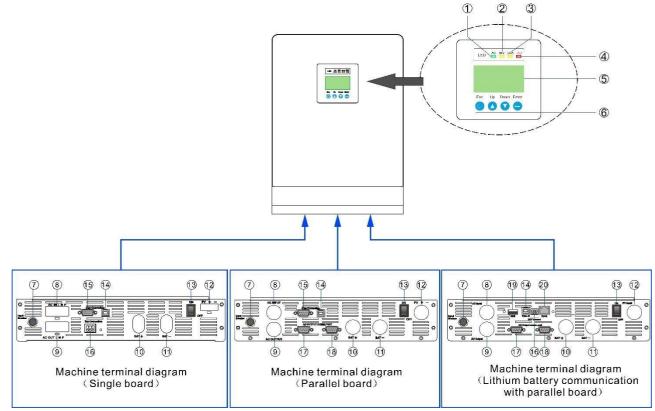


Figure 1 Hybrid Power System

Product Overview

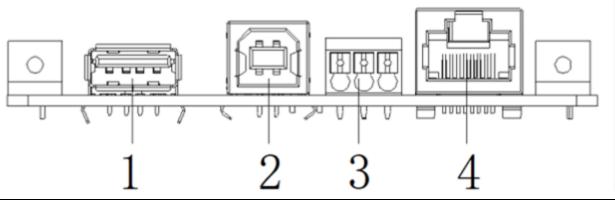


- 1 -- AC indicator
- ③-- CHA indicator
- ⑤-- LCD display
- ⑦-- Re-settable over-current protector
- 9-- AC output
- (1)-- Battery input negative terminal
- 13-- Power on/off switch
- (15)-- RS232 communication port
- 17-- Parallel line port
- 19-- USB communication port (WIFI/GPRS)

- 2-- INV indicator
- 4-- FAU indicator
- 6-- Function buttons
- ⑧-- AC input
- 10-- Battery input positive
- 12-- PV input
- (14)-- USB Type-b communication port
- 16-- Dry Connection
- 18-- Parallel line port
- 20-- RJ45 communication port

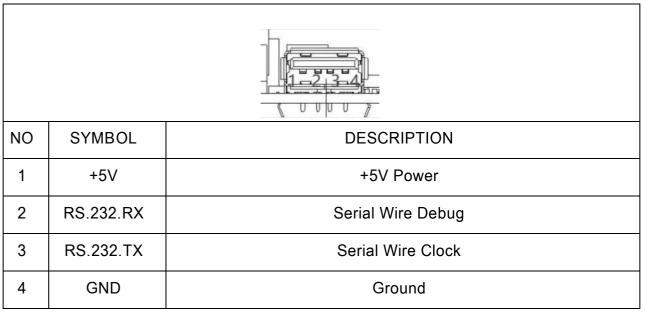
Description of the central control board

(Ignore this if the machine without this board)



central control board					
NO	NO SYMBOL DESCRIPTION				
1	1 CN1 USB communication port (WIFI/GPRS)				
2	2 CN2 Type-B communication port				
3	3 CN6 Dry connect				
4	CN11	RJ45 communication port	RJ45		

[1] CN1: USB communication port (WIFI/GPRS)



[2] CN2: TYPE-B communication port

NO	O SYMBOL DESCRIPTION	

1	+5V	+5V Power
2	DM	Serial Wire Debug
3	DF	Serial Wire Clock
4	GND	Ground

[3] CN6: Dry connect

NO	SYMBOL	DESCRIPTION
1,6	DRY-CN1	DRY-CN1
2,5	COMMON	Common
3,4	DRY-CN2	DRY-CN2

[4] CN11: RJ45 communication port

NO	SYMBOL	DESCRIPTION				
1	RS485B	485B Communication interface				
2	RS485A	485A Communication interface				
3	NC					
4	CAN-BUS+	CAN+ Communication interface				
5	CAN-BUS-	CAN- Communication interface				
6	NC					
7	NC					
8	NC					

INSTALLATION

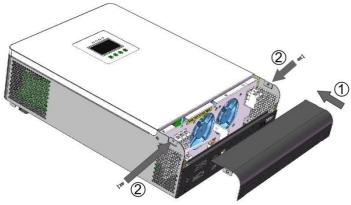
Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

- Equipment *1
- User manual * 1
- Equipment support *1
- Screws *2
- Colloidal particle *2
- 150A Fuse*1
- Communication cable *1 (Optional)

Preparation

Before connecting all wirings, please take off bottom cover by removing two screws as shown below.

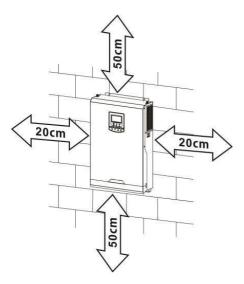


Mounting the Unit

Consider the following points before selecting where to install:

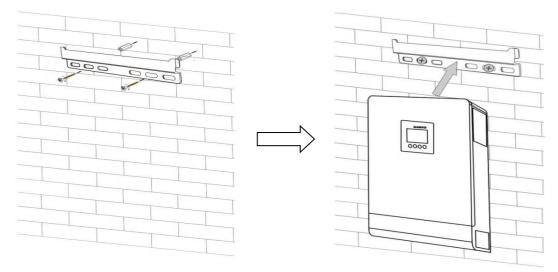
- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface

- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- For proper air circulation to dissipate heat ,allow clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit.
- The ambient temperature should be between 0' C and 55' C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.



SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

Install the unit by screwing 2 screws, as following picture shows.



Battery Connection

This model can be operated without battery connection. Connect to battery if necessary.

CAUTION :For safety operation and regulation compliance ,it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

WARNING! All wiring must be performed by a qualified personnel.

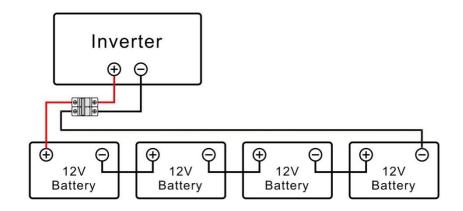
WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable as below.

Recommended battery cable size:

Model	Wire Size	Cable (mm2)	Torque Value (max)
5.5KVA	1 x 2AWG	35	2 Nm

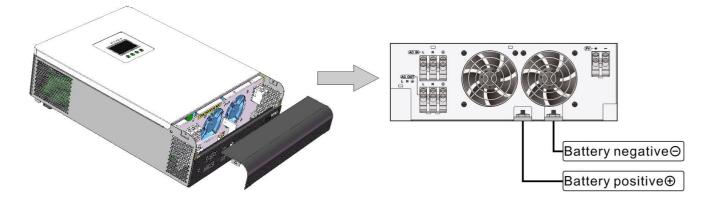
Please follow below steps to implement battery connection:

1. Connect all battery packs as below chart.



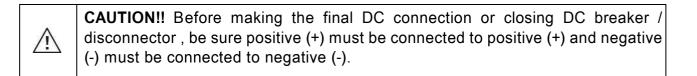
5.5KVA

2. Insert the battery wires flat to battery connectors of inverter and make sure the bolts are tightened with torque of 2 Nm in clockwise direction. Make sure polarity at both the battery and the inverter/charge is correctly connected and conductors are tightly screwed into the battery terminals.





Installation must be performed with care due to high battery voltage in series.



AC Input / Output Connection

/!\

CAUTION!! Before connecting to AC input power source, please install a separate AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended AC circuit breaker is 50A.

CAUTION!! There are two terminal blocks with RINUL and ROUTUL markings. Do not mistakenly connect the input and output cables

WARNING! All wiring must be performed by a qualified personnel.

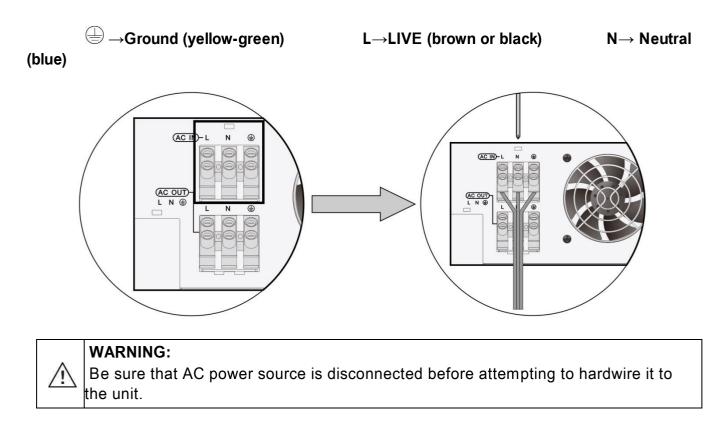
WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

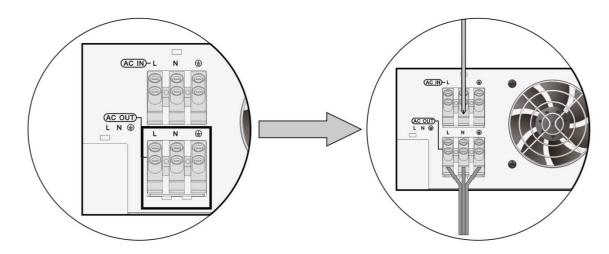
Model	Gauge	Cable (mm2)	Torque Value (max)
5.5KVA	10 AWG	6	1.2 Nm

Please follow below steps to implement AC input/output connection:

Before making AC input/output connection, be sure to open DC protector or disconnector first.
 Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws .Be sure to connect PE protective conductor() first.



1. Then insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor() first.



2.Make sure the wires are securely connected.

CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig over load fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection

CAUTION :Before connecting to PV modules ,please install separately a DC circuit breaker between inverter and PV modules.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Wire Size	Cable(mm2)	Torque Value (max)
5.5KVA	1 x 12AWG	4	1.2 Nm

WARNING: Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.

CAUTION: It's requested to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

PV Module Selection:

When selecting proper PV modules, please be sure to consider below parameters:

- 1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
- 2. Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.

3. Voltage range of the photovoltaic module, as shown below.

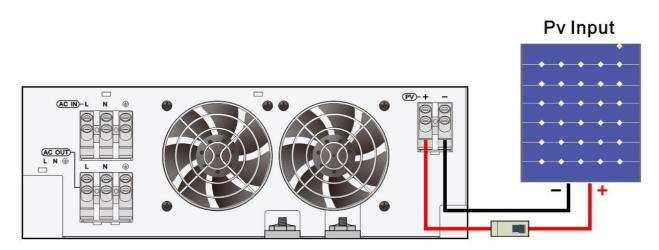
INVERTER MODEL	5.5KVA
Max. PV Array Open Circuit Voltage	450Vdc
PV Array MPPT Voltage Range	120Vdc~430Vdc
Maximum power of photovoltaic array	5500Wp

Take 375Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed as below table.

Solar Panel Spec. (reference) - 375Wp Vm:34.4Vdc Im:10.9A Voc:41.2Vdc	SOLAR INPUT	Qty of panels	Total input
	(Min in serial: 4, max. in serial: 10)	Gty of parlets	power
	8 pcs in serial-5.5KVA	8 pcs	3000W
	10 pcs in serial-5.5KVA	10 pcs	3750W
lsc:11.4A	7 series 2 parallel-5.5KVA	14 pcs	5250W

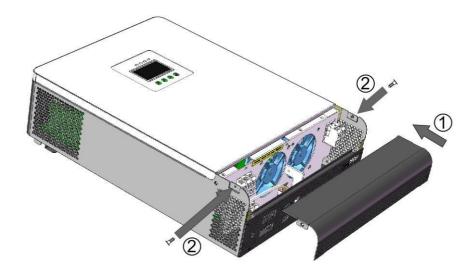
PV Module Wire Connection

Check correct polarity of wire connection from PV modules and PV input connectors .Then connect positive pole (+) of connection wire to positive pole (+) of PV input connector. Connect negative pole (-) of connection wire to negative pole (-) of PV input connector. Screw two wires tightly in clockwise direction. Recommended tool: 4mm blade screwdriver.

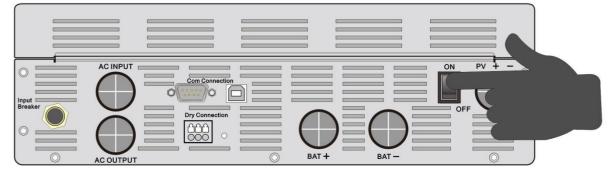


Final Assembly

After connecting all wirings, please put bottom cover back by screwing two screws as shown below.



OPERATION Power ON/OFF



Once the unit has been properly installed and the batteries are connected well ,simply press On/Off switch (located on the button of the case) to turn on the equipment.

Operation and Display Panel

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes four indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



LED Indicator

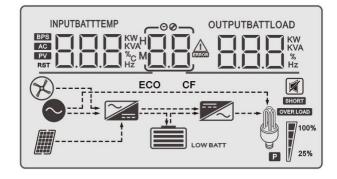
LED Indicator		cator	Messages	
		Solid On	The utility is normal and the utility is working	
AC	Green	Flashing	The utility is normal, but the utility is not working	
		Slake	Utility abnormal	
		Solid On	The machine works in battery mode output	
INV	Yellow	Flashing	Other states	
		Solid On	The battery is on floating charging	
СНА	Yellow	Flashing	The battery charged at constant voltage	
		Slake	Other states	
	Red	Solid On	Fault occurs in the inverter.	
FAU		Flashing	Warning condition occurs in the inverter.	
		Slake	Inverter normal	

Function Keys

Function Key Description	
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ESC	To exit setting mode	
UP	To go to previous selection	
DOWN	To go to next selection	
ENTER	To confirm the selection in setting mode or enter setting mode	

LCD Display Icons



Icon	Function description				
	Input Source Information				
AC	Indicates the AC input.				
PV	Indicates the PV input				
	Indicate input voltage, input frequency, PV voltage, charger current (PV charging), charger power, battery voltage.				
Configuration Program and Fault Information					
	Indicates the setting programs.				
Indicates the warning and error codes.					
	Warning: flashing with warning code.				
Error: lighting with fault code					
	Output Information				
OUTPUTBATTLOAD	Indicate output voltage, output frequency, load percent, load in VA, load in Watt and discharging current.				

Battery Information				
CHARGING	Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% in battery mode and charging status in line mode.			

In AC mode, it will present battery charging status.				
Battery voltage	LCD Display			
<2V/cell	4 bars will flash in turns.			
2 ~ 2.083V/cell	Bottom bar will be on and the other three bars will flash in turns.			
2.083 ~ 2.167V/cell	Bottom two bars will be on and the other two bars will flash in turns.			
> 2.167 V/cell	Bottom three bars will be on and the top bar will flash.			
. Batteries are fully	4 bars will be on.			
	Battery voltage <2V/cell 2 ~ 2.083V/cell 2.083 ~ 2.167V/cell > 2.167 V/cell			

In battery mode, it will present battery capacity

Load Percentage	Battery Voltage	LCD Display
	< 1.85V/cell	
	1.85V/cell ~ 1.933V/cell	
Load >50%	1.933V/cell ~ 2.017V/cell	
	> 2.017V/cell	
	< 1.892V/cell	
	1.892V/cell ~ 1.975V/cell	
Load < 50%	1.975V/cell ~ 2.058V/cell	
	> 2.058V/cell	

Load Information

OVER LOAD	Indicates overload			
A 53	Indicates the load level by 0-24%, 25-49%, 50-74% and 75-100%.			
	0%~24%	25%~49%	50%~74%	75%~100%
25%	[7		7	
Mode Operation Information				
\sim	Indicates unit connects to the utility.			
	Indicates unit connects to the PV panel.			
BYPASS	Indicates load is supplied by utility power.			
~	Indicates the utility charger circuit is working.			
	Indicates the DC/AC inverter circuit is working.			

Mute Operation			
	Indicates unit alarm is disabled.		

LCD Setting

After pressing and holding ENTER button for 3 seconds, the unit will enter setting mode. Press RUPUL or RDOWNUL button to select setting programs. And then, press RENTERUL button to confirm the selection or ESC button to exit. **Setting Programs:**

Program	Description	Selectable option		
01	Output voltage	[]우나 ① [°] 님 귿디吕 [,] 208V	0PU 0°I 220 220V	
		230V (default) □PU □°L 2∃□ ^v		
02	Output frequency	50Hz (default)	60Hz	
		This parameter can be set in the standby or mains bypass mode. Restart takes effect		
		GRD Utility priority (default)	Utility will provide power to the loads as first priority . Solar and battery energy will provide power to the loads only when utility power is not available.	
03	Output source priority	PV Solar priority	The PV module preferentially supplies power to the load . When the photovoltaic modules are not powerful enough to power all the loads, the mains supply power to the loads at the same time. When mains power is unavailable, both the PV modules and the batteries provide power to the load. Logic diagram: PV > Grid > BAT	

PBG priority	The PV module preferentially supplies power to the load.
<u>0</u> PP <u>0</u> 3 <u>Pb</u> <u>6</u>	When the photovoltaic modules are not powerful enough to power all the loads, the battery supplies power to the loads at the same time. The mains will power the load as the first priority only when the battery voltage drops to the low voltage alarm value or the value set in program 15. Logic diagram: PV > BAT > Grid

		Appliance (default) 고맙님 맙띡 뮤무무	Used for household appliances.
04	Output mode	UPS	Used for equipment such as computers.
		•	ing in Utility, Standby or Error ı be programmed as follows:
		GRD Utility priority	Both the mains and the photovoltaic modules charge the battery.
		PV Solar priority	Solar energy will charge battery as first priority .Utility will charge battery only when solar energy is not available.
		PNG Solar and Utility [H무 미걐 무미디 (default)	The photovoltaic module is preferred to charge the battery, and the lack of charging energy is made up by the mains electricity.
	Setting the	OPV Only Solar	Solar energy will be the only charger source no matter utility is available or not.
05	charger priority	When the inverter is operatin saving mode, only the photow	, , , , , , , , , , , , , , , , , , , ,
			rged only when the photovoltaic

	Utility charging current Note: If setting	2A REE 05 2^	
06	value in program 07 is smaller than that in program in 06, the inverter will apply charging current from program 07 for utility charger. (5.5KVA is 2A80A)	20A REE DÉ 20^	30A (5.5KVA default)
		40A REE 05 40^	50A REE DÉ 50^
		60A REE OŠ 50^	

	Maximum charging current: To configure total charging current for solar and utility chargers. (Max charging current= utility charging current + solar charging current) (5.5KVA is 2A80A)	2A	
		20A	
07			
		60A (default)	
08	Display interface Settings:	Return to default display screen (default)	If selected, no matter how users switch display screen, it will automatically return to default display screen (Input voltage / output voltage) after no button is pressed for 1 minute.
		Stay in the current display interface	If selected, the display screen will stay at latest screen user finally switches.
09	Auto restart when overload occurs	Restart disable	Restart enable(default) 나도 마희 미미

10	Auto restart when over temperature occurs	Restart disable 上上与 I① DFF	Restart enable(default) 上누도 비미
11	Beeps while primary source is interrupted	Alarm on (default) ┌╎ ┌ │ └ │ □ □	Alarm off
12	Energy-saving mode	When battery constant voltag load is lower than 25W in bat output for a short time and th output. higher than 35W, the system On	en continues If the load is

	Overload bypass:	Bypass disable (default)	Bypass enable
13	If the device is overloaded in battery mode, the device switches to the utility mode.	OLG Å OFF	
14	Alarm control	Alarm on	Alarm off (default)
	Setting voltage point back to utility source when selecting ℜSBU priorityUU in program 03.	5.5KVA default setting: 46.0V	,
15		When the battery and the mai battery will be transferred to t ensure that the battery will not 44.0V to 52.0V for 5.5KVA mo 0.1V.	ns exist at the same time, the e mains at a certain voltage to empty. Setting range is from del. Increment of each click is
	Setting voltage point back to	5.5KVA default setting: 52.0V	,
16	battery mode when selecting ₨BU priorityUU in program 03.	When the battery is powered battery voltage reaches a cert the battery mode .Setting ran 5.5KVA model. Increment of e	off at low voltage, only when the ain value, inverter can restart e is from 48.0V to 58.0V for ach click is 0.1V.
17	Battery type	AGM (default) Lead-acid battery 占무上 『기 뮤ርন	FID (Flooded)

		CUS User-Defined	LIB (Lithium battery)
		LAL Î CUS	682 (¹ 1) 6
		If RUser-DefinedUU is selected can be set in programs 18, 19	ed, Battery voltage parameters , 20, and 21.
40	Battery low	5.5KVA default setting: 44.0V	
18	voltage alarm	If self-defined is selected in prosection of the set up. Setting range is from a locrement of each click is 0.1	
	Battery low	5.5KVA default setting: 42.0V 占무납 『희 닉귿다	
19	voltage protection voltage	If self-defined is selected in preset up. Setting range is from 4 model. Increment of each click is 0.1	
		(The constant voltage should charging voltage)	be greater than the floating
20	Constant charging voltage of the battery	5.5KVA default setting: 56.4V	
		If self-defined is selected in pr set up. Setting range is from 4 model. Increment of each click is 0.1	
		5.5KVA default setting: 54.0V	
21	Floating charging voltage	If self-defined is selected in p set up. Setting range is from 4 Increment of each click is 0.1	
22	Utility low voltage	Default setting: 154V	
	protection	Setting range is from 90V to 1V.	154V. Increment of each click is
23	Utility high voltage protection	Default setting: 264V LH브 같う 근답식	
		Setting range is from 264V to 1V.	280V. Increment of each click is

		Default setting: 8H Lud 같띡 믑	
24	Low power discharge time setting	Setting range is from 1H to 8H. Increment of each click is 1V. In reserved battery mode, if not reached the battery shutdown point after the duration exceeds the set hour, the system changes the battery shutdown point to 11V x the number of batteries. If the battery discharge reaches 11V x the number of batteries, the system alarms for 1 minute before shutting down. If the battery voltage exceeds 13.2V x the number of batteries exceeds 30 seconds, the battery discharge time is reset.	
		On She 25 DD	Off (default) SFE 25 DFF
25	Soft start setting of Inverter	When set to ON, the inverter output gradually increases from 0 to the target voltage.	
		When set to OFF, the inverter to the target voltage value.	output increases directly from 0

		On	Off (default)
		5Ed 26 ON	56d 26 OFF
	Restore the	(Mains and standby modes	n be set and take effect
26	default values	са	
		immediately, battery mode	not be set)
		са	
		2 .	on, connect the parallel system
		functi in the correct way, and	et the parallel mode of each
		then s device correctly. If	evice set to SIG in the parallel
		there is a d system, the	t 20. If there are devices set to
		device reports fau 3P1, 3P2,	l system, all devices must be
		or 3P3 in the parall	modes, and at least one device
			exists
		in each mode, otherwise all d	vices set to these three modes
		report error 20.	
		SIG default (single phase	PAR (single phase parallel
		mode)	mode)
		PRn 21 5 6	PRA 21 PRH
		3P1(R phase mode)	3P2(S phase mode)
27	Parallel mode setting	PRn 2 [°] 7 3P (PRn 21 3P2
1			1

		3P3(T phase mode)	
		P8n 2 [°] 7 3P3	
			he est and take offect
		(Mains and standby mode can immediately battery mode ca	be set and take effect anot be set) After the setting and
			le device cannot be turned on,
		and it can be turned on only a	ter undollig the parallel
		ON ø	OFF (default)
		568 28 88	568 28 OFF
28	Battery missed alarm	Set to OFF, when the battery i	s not connected, there will be no
		battery missed, battery low vo alarm.	tage, battery undervoltage
		ON	OFF(default)
			E9n 29-0FF
29	Equilibrium mode	cycle) is set during the floating	ion interval (battery equalization g charge phase, or when stivated, the controller will begin
	Equalization	5.5KVA defaults 58.4Vand 48	V-60V can be set
30	voltage point setting	EQU 3 <u>0</u> 5 <u>8</u> 4°	
	Equalization	The default setting is 60 minut to 900, and the increment is 5	tes, the range can be set from 5 minutes at a time.
31	charging time setting	In the equalization charging st battery as much as possible, a set equalization charging time charging stage.	
32	Equalization delay charging time setting	The default setting is 120 minutes, but the setting range is 5- 900, and the increment is 5 minutes at a time.	

		In the equalization charging stage, after the battery equalization charging time is completed, if the voltage rises to the battery equalization voltage point, the inverter does not perform equalization delay charging time and directly returns to the floating charge stage. If the voltage does not rise to the battery equalization voltage point, the inverter will perform equalization delay charging time. During the equalization delay charging time, the voltage rises to the battery equalization voltage point and immediately returns to the floating charging stage. If it does not rise to the battery equalizing voltage point, it returns to the floating charging stage after completing the set equalizing delayed charging time.
33	Equalization charging interval setting	The default setting is 30 days, the range can be set from 1 to 90, and the increment is 1 day at a time. Eq: Image: Im
34	Turn on the equilibrium mode immediately	The default setting is OFF, and the function is not enabled; when set to ON, when the floating charge phase in equalization mode is turned on and battery access is detected, the equalization charge is activated immediately and the controller will begin to enter the equalization phase. EQUI $\exists 4$ DFF

			OFF(default)
35	On-grid inverter function (reserved)	Set whether the inverter is grid PV priority mains mode or PBC The default setting is OFF, and when it is set to ON, the inverte point tracking, and the excess After the function is enabled, if occurs, an alarm 56 will be ger longer determine the operation information.	G mains mode. I the function is not enabled; er conducts maximum power energy is fed into the mains. Ta communication abnormality nerated, and the inverter will no

	Battery dual	5.5KVA defaults to 48.0V, and the range can be set to 44V60V.
36	output low voltage shutdown point (reserved)	When enabled, the secondary output of the inverter is enabled by default. After entering the battery mode, when the battery voltage is lower than the set point, the secondary output is turned off. When the battery voltage is higher than the set value + 1V/cell again, the secondary output is turned on.
		5.5KVA is OFF by default, the function is not enabled, and the range can be set from 5 to 899 minutes.
37	Battery dual output duration (reserved)	When enabled, the secondary output of the inverter is enabled by default. After entering the battery mode, when the battery discharge time reaches the set point, the secondary output will be turned off. When it is set to FUL, the output time of the secondary output is not limited.

		ON	OFF (default)
	BMS communication	645 3 ⁸ 00	645 <u>38</u> 0ff
	function	The default setting is OFF, and the function is not enabled. When it is set to ON, the inverter communicates with the	
38	This function needs to be used in conjunction with the central control board.	lithium battery BMS through th obtains battery information. Af there is a communication abno generated, and the inverter wil operation logic based on the B	ter the function is enabled, if ormality, an alarm 56 will be Il no longer determine the

		The default setting is 20, the setting range is[5,50], and it can be set to OFF.
39	Low SOC Shutdown Function (SBU) This function needs to be used in conjunction with the central control board.	In battery mode, when the lithium battery SOC reaches the set value, it will shut down and alarm 68 will be issued at the same time, and alarm 68 will be cleared when it returns to the set value + 5%. When in standby mode, it will enter battery mode only when it reaches the set value + 10%, and it will alarm 69 if it is not reached. After the function is turned on, when the lithium battery SOC reaches the set value + 5%, the alarm 69 will be issued, and the alarm 69 will be cleared when it returns to the set value + 10%. It can be set to OFF. At this time, the inverter will no longer perform shutdown, startup, and alarm operations according to the SOC situation. After the function is enabled, if a communication abnormality occurs, the inverter will no longer determine the operation logic based on the SOC information, and clear the relevant alarm.

40	High SOC to battery function	The default setting is 90, and the settable range is [10,100] Can be set to OFF.
	battery function	566 4 <u>0</u> -0ff

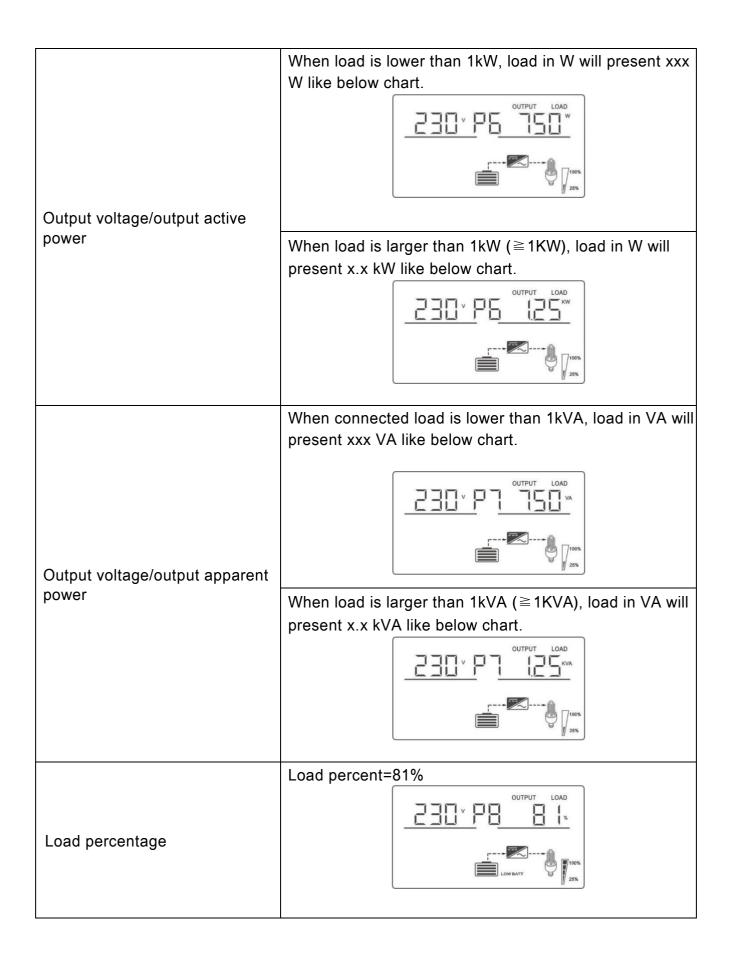
	This function needs to be used in conjunction with the central control board.	• • •
41	Low SOC to mains grid function (STG) This function needs to be used in conjunction with the central control	The default setting is 50, and the settable range is [10,90]. Can be set to OFF. $\underbrace{\Box \sqcup \sqcup \sqcup \Box \vdash \Box \vdash \Box \vdash \Box}$ In PBG priority mains normal battery mode, switch to mains mode when the lithium battery SOC reaches the set value. After it is turned on, when the SOC is lower than the set point or the battery voltage is lower than the return-to-mains voltage point (see item 15), the inverter will switch to the mains mode. It can be set to OFF. At this time, the inverter
	board.	will no longer switch from battery mode to mains mode according to the SOC situation.

Display Setting

The LCD display information will be switched in turns by pressing RUPUC or RDOWNUC key. Includes: input/output voltage, input/output frequency, battery voltage/charging current, PV voltage/charging current, PV charging power, output active power, output apparent power, main CPU version, etc.

Selectable information LCD display

Input voltage/Output voltage (Default Display Screen)	Input Voltage=230V, output voltage=230V	
Input frequency/ Output frequency	Input frequency=50Hz, Output frequency=50Hz	
Battery voltage and charging current	Battery voltage=25.5V, charging current =1A	
PV voltage and PV charging current	PV voltage=260V, PV charging current =10A	
PV voltage and PV charging current	When the PV charging power is lower than 1kW, the Pv charging power in unit of W will present xxx W like below chart Image: Construction of the problem of the proble	



	Main CPU version 00017.04
Main CPU version checking	
Pv cumulative power generation and Pv daily power generation	On the left is Pv cumulative power generation, and on the right is Pv power generation on the same day. When Pv generation of that day (<1KWH), Pv cumulative power generation in WH will display xxWH; Generation power per Pv day (<1KW), the Pv generation power of the day in W will be displayed xxW.
Reserved	Reserved

Lithium battery networking status	When the right display is SIG, the battery pack is running in a single group; when it is displayed as flashing, the battery pack is establishing a multi-group series-parallel state.
Information of lithium battery	The left side shows the BMS battery voltage information; the right side shows the BMS battery current information. When the BMS communication fails, the upper left and upper right are displayed as flashing ERR.
battery voltage & current	flashing ERR
Lithium battery battery temperature, SOC	The battery temperature information is displayed on the left; the battery SOC information is displayed on the right. When the BMS communication fails, the left and right sides are displayed as flashing ERR.
Lithium battery	The left shows the rated capacity; the right shows the current capacity. When the BMS communication fails, the left and right sides are displayed as flashing ERR.
battery capacity	$ \begin{bmatrix} 15 \\ 15 \\ 15 \\ 15 \\ 15 \\ 15 \\ 15 \\ 15 \\$

Lithium battery constant voltage point	The left side shows the fixed letter CV; the right side shows the BMS constant voltage charging point. When the BMS communication fails, the flashing ERR is displayed on the right.	
Lithium battery fault warning information	The left side shows BMS alarm information; the right side shows BMS failure information. When the BMS communication fails, the left and right sides are displayed as flashing ERR	

Operating Mode Description

Operation mode	Description	LCD display
Standby mode	Charging by utility and PV energy.	
Note:		
*Standby mode: The inverter is not turned on yet but at this time, the inverter can	Charging by utility.	~

charge battery without AC output.	Charging by PV energy.	
	No being charging.	
Error mode Note: *Error mode: Errors are caused by inside circuit error or external reasons such as over	No output and no charge.	
temperature, output short circuited and soon.		

Operation mode	Description	LCD display
	The utility supplies power to the load while charging the battery, and the photovoltaic modules charge the battery.	
	The utility provides power to the load as well as charging the battery.	
Utility Mode Note: Utility mode: When the inverter is started, it supplies power to loads in mains mode.	Select PV as the output priority and add batteries. If the PV module power is insufficient to provide power for all loads, the utility supply power to the loads.	
	Select PV as the output priority and do not connect batteries. If the power of the PV modules is insufficient to provide power for all loads, the utility supplies power to the loads. They don't charge the battery.	

	The utility provides power to the load but does not charge the battery.	O
	Power from battery and PV modules.	
Battery Mode Note: Battery mode: When the inverter is started,	PV modules will supply power to the loads and charge battery at the same time.	
the batteries and photovoltaic modules provide power to the load.	Power from battery only.	
	Power from PV modules only.	

Error Reference Code

Error Code	Error Event	Icon
01	Bus boost soft start failed	
02	Bus over-voltage	
03	Bus under-voltage	
04	over-current	
05	Over temperature	
06	Battery over-voltage	
07	Bus soft start error	
08	Bus short circuit	
09	INV soft start error	
10	INV over-voltage	
11	INV under-voltage	
12	INV short circuit	
13	Negative power protection	
14	Over-load error	
15	Model error	
16	No boot loader	
17	PV program burning	

19	Same serial number	
20	CAN communication error	
21	The battery voltage difference is too large.	
22	Input voltage difference is too large	
23	Input voltage frequency difference	
24	The output mode setting is abnormal	
25	Output out of sync	
26	BMS Trouble	

Warning Indicator

Warning Code	Warning Event	Icon flashing
50	Battery disconnected	
51	Battery under-voltage shutdown	
52	Battery under-voltage	
53	Battery charge short circuit	<u> </u>
54	Low power discharge	Ęų̃≜
55	Battery over-charge	<u> </u>
56	BMS lost	554
57	Over temperature	
58	Fan error	
59	EEPROM fail	
60	Overload	
61	Abnormal generator waveform	
62	PV energy is weak. (5.5KVA)	
63	Synchronization loss	<u>F</u>

64	Parallel settings are not compatible	
65	The parallel version is not compatible.	
66	Communication error of parallel equipment	55ª
67	There are differences in parallel power supply.	
68	Low SOC shutdown	<u>58</u> a
69	Low SOC	534

SPECIFICATIONS

Table 1 Utility Mode Specifications

INVERTER MODEL	VMN5000-48
Input Voltage Waveform	Pure sine wave (utility or generator)
Input Voltage range (configurable)	170VAC~280VAC (UPS Mode) 120VAC~280VAC (INV Mode)
Utility low voltage transfer point	170Vac° 7V (UPS); 90Vac° 7V (Appliances)
Utility low voltage return point	180Vac° 7V (UPS); 100Vac° 7V (Appliances)
Utility high voltage transfer point	280Vac° 7V
Utility high voltage return point	270Vac° 7V
Max AC Input Voltage	300Vac
Rated Input Frequency	50Hz / 60Hz (Auto detection)
Lowest frequency conversion point	40° 1Hz
Highest frequency conversion point	42° 1Hz

Highest frequency return point	65° 1Hz		
High Loss Return Frequency	63° 1Hz		
Output Short Circuit Protection	Utility mode: Circuit breaker Battery mode: Circuit protection		
Efficiency (Utility Mode)	>95% (Rated R load, battery full charged)		
Transfer Time	10ms		
	Output Power		
Output power derating: When AC input voltage drops to 170V, the output power will will decrease.	Rated Power 50% Power		
	90V 170V 280V Input Voltage		

Table 2 Inverter Mode Specifications

INVERTER MODEL	VMN5000-48
Rated Output Power	5KW
Output Voltage Waveform	Pure Sine Wave
Rated output voltage (configurable)	208/220/230/240Vac° 5%
Output Frequency	50Hz
Peak Efficiency	93%
Overload Protection	102%-110%/1min; 110%-130%/10s; 130%-150%/3s; >150%/0.2s
Surge Capacity	2* rated power for 5 seconds
Rated DC Input Voltage	48Vdc
Cold Start Voltage	46.0Vdc
Low DC Warning Voltage	
@ load < 50%	46.0Vdc
@ load ≥ 50%	44.0Vdc

Low DC Warning Return Voltage @ load < 50% @ load ≥ 50%	47.0Vdc 46.0Vdc
Low DC Protection Voltage	
@ load < 50%	43.0Vdc 42.0Vdc
@ load ≥ 50%	42.0 Vut
High DC Recovery Voltage	62Vdc
High DC Protection Voltage	63Vdc
No Load Power Consumption	62W

Table 3 Charge Mode Specifications

Utility Charging Mode		
INVERTER MODEL	VMN5000-48	
Charging Algorithm	3-Step	
AC Charging Current (Max)	80Amp (@VI/P=230Vac)	
Charging voltage (Flooded Battery)	58.4Vdc	
Charging voltage (AGM / Gel Battery)	56.4Vdc	
Floating Charging Voltage	54Vdc	
Photovoltaic charging mode		
INVERTER MODEL	VMN5000-48	
Max. PV Array Power	5500W	
Starting Voltage	150Vdc +/- 10Vdc	
PV Array MPPT Voltage Range	120~430Vdc	
Max. PV Array Open Circuit Voltage	450Vdc	
Max Charging Current	80Amp	

Table 4 General Specifications

INVERTER MODEL	VMN5000-48
Operating Temperature Range	-10' C to 50' C
Storage temperature	-15′ C~ 60′ C
Humidity	5% to 95% Relative Humidity (Non-condensing)
Dimension (D*W*H), mm	446*320*128
Packing size (D*W*H), mm	535*415*215
Net Weight, kg	9.2

TROUBLE SHOOTING

ROUBLE SHOU		Evaluation / Descible	
Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do
Unit shuts down automatically during startup process.	LCD/LED and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	Re-charge battery. Replace battery.
No response after power on.	No indication.	The battery voltage is far too low.(<1.4V/Cell) Internal fuse tripped.	Contact repair center for replacing the fuse. Re-charge battery. Replace battery.
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
Utility exist but the unit works in battery mode.	RACUU LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS Appliance)
	RACUU LED is flashing.	Set R PV priorityUU as the priority of output source.	Change output source priority to Utility first.
When the unit is turned on ,internal relay is switched on and off repeatedly.	LCD display and LED are flashing	Battery is disconnected.	Check if battery wires are connected well.
	Fault code 14/60	Overload error. The inverter is overload 105% and time is up.	Reduce the connected load by switching off some equipment.
	Fault code 12	Output short circuited.	Check if wiring is connected well and remove abnormal load.
Buzzer beeps continuously and red LED is on.		Temperature of internal converter component is over 120' C.	Check whether the air flow of the unit is blocked
	Fault code 05/57	Internal temperature of inverter component is over 100' C.	or whether the ambient temperature is too high.
		Battery is over-charged.	Return to repair center.
	Fault code 06	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.
	Fault code 58	Fan fault	Replace the fan.

	Fault code 10/11	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	load.
	Fault code 01/02/03/07/08/09/ 15/16/53/59		Return to repair center.
	Fault code 20	In parallel mode, CAN bus communication is abnormal	Check whether the parallel line is disconnected or poor contact.
	Fault code 21	In parallel mode, the battery voltage difference of different equipment is too large.	Check if the battery packs are connected in parallel
The buzzer keeps beeping and the red light is on.	Fault code 22	In parallel mode, the input voltage difference of different equipment is too large.	Check whether the input is in the same phase and connected together.
	Fault code 23	In parallel mode, the input voltage frequency difference of different equipment is too large.	Check whether the input frequency is abnormal
	Fault code 24	In the three-phase parallel mode, there is a lack of phase in the setting of different equipment parallel mode.	Check whether the setting conditions of three-phase operation are normal.
	Fault code 25	In parallel mode, the output voltage detection is out of synchronization	Check whether the output voltage has a large voltage difference
	Fault code 63	The synchronization is lost, the parallel board card is broken or the contact is bad.	Transfer equipment mode recovery, disconnection troubleshooting recovery
	Fault code 65	There is an incompatible version number in the parallel system.	Check to see if the version number is the same
	Fault code 66	Communication failure of parallel equipment, slave equipment can not be detected under parallel system	Check whether the setting of the parallel equipment is correct and whether there is a problem with the parallel line.

PARALLEL OPERATION GUIDE

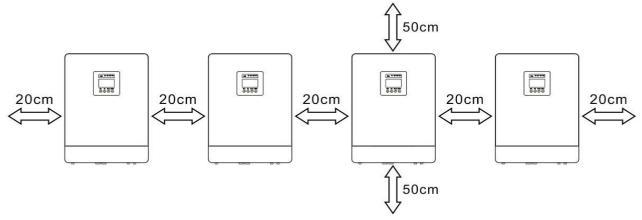
Equipment running in parallel mode

1. Single-phase parallel operation: up to 9 devices. 5.5KVA/5KW supports maximum output power 45KW.

2. Three-phase parallel operation: up to 9 devices work together to support the use of threephase devices. A maximum of 7 devices in any phase are running together, and at least one device is configured in the other two phases.

Installation of equipment in parallel

When installing multiple devices, in order to facilitate air circulation and heat dissipation, please reserve enough space, the distance between the left / right side of the equipment is about more than 20CM, and the distance above / below is about more than 50CM, all the equipment is



installed in the same horizontal plane, as shown in the following figure.

Equipment parallel wiring 1.Equipment battery cable

Warning: The battery wire of each device is connected separately to the battery pack for parallel connection, and the wire diameter and length are the same, otherwise there will be a voltage difference, resulting in abnormal operation of the parallel equipment!

Battery cable specification and fastening torque value of the equipment

Model	Cable specification	Fastening torque value
5.5KVA/48VDC	1*3AWG	2-3Nm

You need to connect the cables of each device together. Take the battery cable as an example: you need to use a connector or bus as a connector to connect the battery cable together, and then connect to the battery terminal. The cable used from the connector to the battery should be X times the cable specification in the above table. "X" represents the number of devices connected in parallel. For the input and output lines of AC equipment, please follow the same principle.

2.Equipment AC input/output cable

Warning: Make sure all input / output lines of each device are always connected, otherwise it will cause equipment failure! Please install the circuit breaker on the attery and AC input / output side to facilitate the safe disconnection of the equipment during maintenance. The recommended installation location of the circuit breaker is shown in the connection diagram!

Equipment AC input / output line specification and fastening torque value

Model	Cable specification	Fastening torque value		
5.5KVA/230VAC	12AWG	1.2-1.6Nm		

3.Recommended breaker specification for equipment battery

Note: If only one circuit breaker is used on the battery side of the entire system, the rating of the circuit breaker should be X times the current of 1 device. "X" indicates the number of devices connected in parallel!

Recommended breaker specification for equipment battery

Model	Specification of 1 equipment circuit breaker				
5.5KVA/48VDC	150A				

4. Specification of recommended breaker for AC input of single-phase parallel system

Model	2 Devices	3 Devices	4 Devices	5 Devices	6 Devices	7 Devices	8 Devices	9 Devices
5.5KVA/	80A/	120A/	160A/	200A/	240A/	280A/	320A/	360A/
230VAC	230VAC	230VAC	230VAC	230VAC	230VAC	230VAC	230VAC	230VAC

Note: For single-phase systems, a 40A circuit breaker can also be installed at the AC input of each device. For three-phase systems, when using a 4-pole circuit breaker, the current rating should match the phase current with the maximum capacity!

5. Recommended battery pack capacity for equipment

Warning: All devices will share the same battery pack, otherwise the equipment will propert the fault alarm!

Recommended battery pack capacity

Model	2 Devices	3 Devices	4 Devices	5 Devices	6 Devices	7 Devices	8Devices	9 Devices
5.5KVA/48VDC	400AH	600AH	800AH	1000AH	1200AH	1400AH	1600AH	1800AH

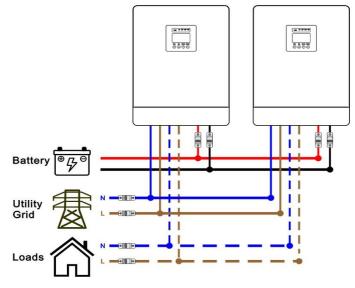
6. PV input connection

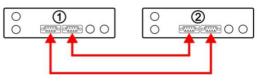
For PV connection, please refer to the relevant guidelines in the user manual of a single equipment.

Note: The PV of each device must be input independently. Parallel input of PV wiring between different devices will damage the equipment!

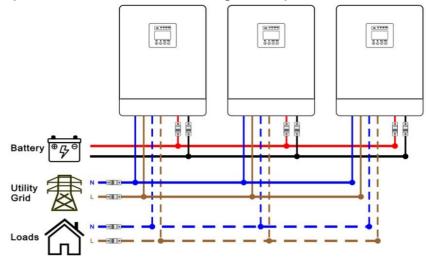
Single-phase parallel operation.

1. Two devices are connected together: Power connection diagram

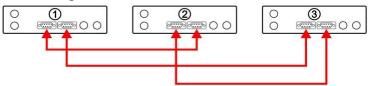




2. Parallel operation of three devices: diagram of power connection



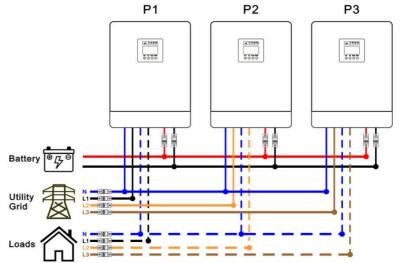
Communication connection diagram



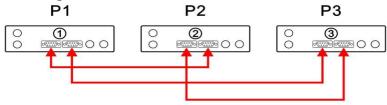
Note: the single-phase parallel connection mode of multiple devices can be expanded according to the connection method of two or three devices, and a maximum of 9 devices can be run in parallel.

Three-phase parallel operation.

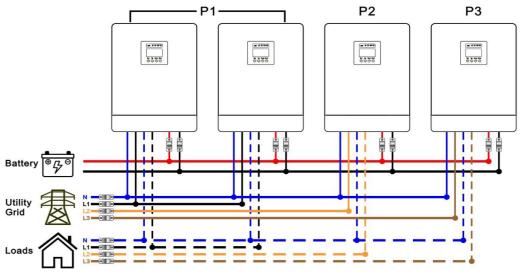
1. One device per phase: Power connection diagram

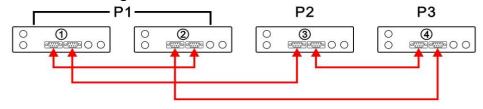


Communication connection diagram

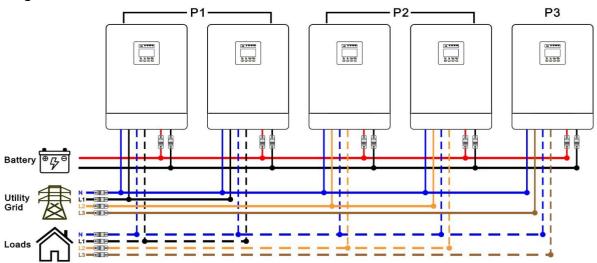


2.Two devices in the first phase and only one device in the remaining phase: Power connection diagram

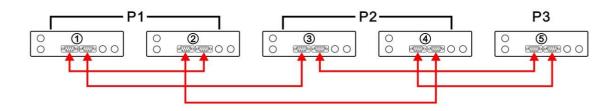




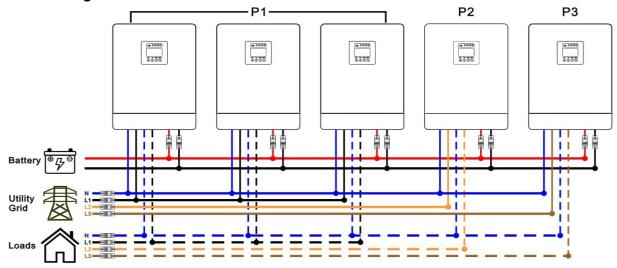
3.First phase / second phase two devices, third phase one equipment: Power connection diagram

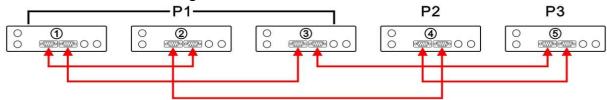


Communication connection diagram

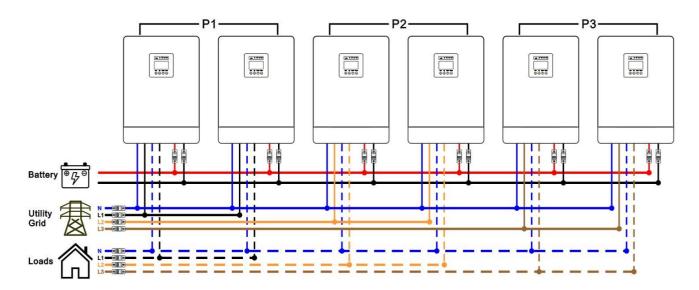


4. Three devices in the first phase and only one device in the other two phases: Power connection diagram

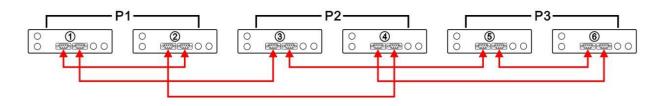




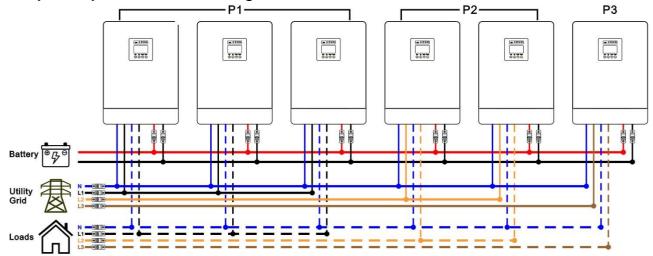
5. There are two devices in each phase: Power connection diagram

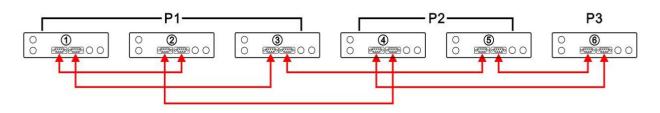


Communication connection diagram



6. Three devices in the first phase, two devices in the second phase, and one equipment in the third phase: power connection diagram





7.Four devices in the first phase and one device in the other two phases: Power connection diagram

